# **IOR NORWAY 2021** 14<sup>TH</sup> INTERNATIONAL SYMPOSIUM ON RESERVOIR WETTABILITY & ITS EFFECTS ON OIL RECOVERY

#### Monday 26<sup>th</sup> April

#### 13:00 – 15:10 Fundamentals

Opening with Tina Puntervold, UiS and Skule Strand, UiS Patrick Brady, Sandia National Laboratories Electrostatics and Oil Recovery from Tight Formations Zahra Aghaeifar, University of Stavanger Importance of capillary forces during the Low Salinty waterflooding Skule Strand, University of Stavanger Effect of wettabilty on ultimate oil recovery during water flooding Maxim Yutkin, KAUST LSW with dilute seawater is inefficient Discussion and break

#### 14:15 Maria Bonto, DTU

Measurements of electrokinetic properties of Indiana limestone with two different methods

#### Michael Levant, Total

Surface probing with Streaming Potential: the Polymer Flooding Scenario

#### Hassan Mahani, Sharif University

Pore-scale observation of brine-chemistry dependent oil recovery using a calcite microfluidic chip

#### Moataz Abu-Al-Saud, Saudi Aramco Prediction of SmartWater Synergy with EOR

in Carbonates Using Surface Complexation Modeling Discussion

#### Brook

Break

#### 15:30 – 17:30 Core restorations, measurements,

#### and modeling of wettability Ingebret Fjelde, NORCE

Effects of mud exposure on established wettability conditions Ivan Dario Pinerez Torrijos, UiS Reproducing Wettability in Laboratory Core Restorations and the Influence of Solvent Cleaning on Carbonate Wetting Ali Eftekhari, Danish Hydrocarbon Research and Technology Centre (DHRTC) A mathematical model for better core-scale analysis and faster field-scale simulation of modified-salinity water flooding

#### Discussion and break

#### 16:30 Asier Panadero, CEPSA

Experiences of numerical simulation impact on permeability curves determination Jhonatan Jair Florez, University of São Paulo Wettability changes on rock outcrop samples and synthetic plugs with mineralogy similar to carbonate reservoir

Jules Reed, Premier Oilfield Group Wettability Restoration: What? Why? Where? When? How? Summary discussions

17:30 End of programme

#### Symposium on Reservoir Wettability

In the symposium we will focus on the main factors affecting reservoir wettability, how reservoir wettability could be described and/or measured, and optimized core restoration procedures.



## NORWEGIAN CONTINENTAL Shelf Towards 2050

#### 13:00 Opening

Klaus Mohn, Rector at University of Stavanger Ying Guo, Centre director The National IOR Centre of Norway, University of Stavanger Tina Bru, Minister Ministry of Petroleum and Energy Torgeir Stordal, Director technology and coexistence, Norwegian Petroleum Directorate Sandra Cederholm & Karoline Lillehammer Det store bildet, Norwegian Oil & Gas Musical entertainment

Maria Bue Kessel (piano and soprano)

## RESERVOIR UTILIZATION Combined with CCUS & Blue H2

#### 14:00 Sveinung Hagen, Equinor

An introduction to Low Carbon Solutions in Equinor

#### Jim Stian Olsen, Aker Carbon Capture

*Learnings from Blue Hydrogen production with Carbon Capture – a source for CCS and CCU* 

#### Ronald Maritvold, Horisont Energi

Barents Blue. A world scale clean hydrogen and ammonia project

Questions Break

## ENERGY-EFFICIENT RECOVERY (SMART WATER & POLYMER)

#### 15:30 Bilal Rashid, BP

*Low Salinity EOR in the field: Challenges and Benefits* 

#### **Tina Puntervold, University of Stavanger** *Is there a Smart Water EOR-potential on the NCS?*

#### Mahmoud Ould Metidji, SNF

Reducing Carbon Intensity While Maximizing Oil Recovery With Polymer-EOR

Questions

Summing up

#### 17:00 End of programme

## **INDUSTRY VIEWS**

#### 13:00 Opening

**Bjørn Thore Ribesen, Vår Energi** Balder towards 2045

#### Gunnar Hjelmtveit Lille, OG21

The importance of IOR in the technology strategy for the Norwegian petroleum industry

#### Ana Todosijevic, Wintershall DEA

*E&P industry contribution to secure and sustainable energy supply* **Questions** 

### **VALUE CREATION**

14:00 Erik Holm Reiso, Rystad Energy

Technologies to improve NCS competitiveness **Geir Evensen, NORCE** Introducing ensemble methods for reservoir management

**Aksel Hiorth, University of Stavanger** IORSim – adding more physics and chemistry to reservoir simulators

Questions

**Musical entertainment** 

Daryna Lishchenko and Nadia Hayes Skånseng (viola and violin) Break

## WETTABILITY — WHY IS IT IMPORTANT?

15:30 Kishore Mohanty

 University of Texas at Austin
 Corefloods to Evaluate Wettability Alteration
 Steffen Berg, Shell
 Spatial Wettability Distribution for Digital
 Rock Modelling
 Anthony Kovscek, Stanford University
 A pore scale view of wettability, voidage
 replacement ratio, and low salinity fluids
 Questions
 Summing up

#### 17:00 End of programme

# **28 APRIL**

## **27 APRIL**